**SECTOR UPDATE** 



## **HV T&D to power ahead**

We reckon Nuvama Industrials coverage shall post base OI growth of ~21.7% YoY (ex-BHEL and Siemens) and revenue growth of ~14.5% YoY in Q2FY26E with the consolidated order book rising to ~INR10.7tn on the back of strong awarding in Thermal Gen, Renewables and Power T&D, supported by data centres, EVs and semiconductors.

HV T&D should lead with healthy OIs and execution; however, legacy projects and supply-chain issue delays may weigh on BHEL, Hitachi Energy and TARIL. Non-power private-capex ordering is likely to post another tepid guarter (exhibits 4-7) and EPC execution to be muted given extended monsoons. Top picks: BHEL, GVTD and Hitachi Energy.

## HV T&D momentum strong; private capex patchy; EPC muted

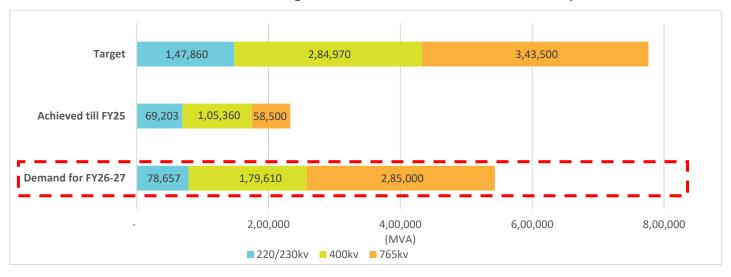
HV T&D-structural upcycle with durable margin resilience: We forecast HV ordering shall remain robust through FY25-28E, driving order book expansion at 30%-plus CAGR. HV margins should sustain above 20% given combined benefits of higher pricing operating leverage and exports for GVTD, CG Power(T&D segment), and other MNC names. Hitachi Energy may continue with lower margins as legacy projects continue until Q3FY26. Our preferred plays—GVTD, Hitachi Energy and CG Power offer a long growth runway (exhibits 1-2) with peak earnings growth expected till FY28-29 (see our Industrials update).

Thermal BTG, base-load renewal with steady ordering: CEA has revised thermal capex targets to 97GW by FY35 (from 80GW), with scope for further upgrades from replacement of aging thermal assets (~37GW > 35 years by FY32—exhibit 3), ordering should hold ~10-12GW annually over next few years. BHEL remains our top pick for sustained inflows and an FY27-led turnaround with scope for an 8-10x earnings step-up over FY25-28E as legacy drag fades and new projects enter revenue recognition. However, Q2FY26E results are likely to remain subdued owing to lingering impact of legacy fixed cost projects (Patratu and Ennore).

Non-power private capex to remain soft in near-term: We estimate muted ordering momentum over the next six-nine months with spending largely confined to select high-growth areas such as renewables, data centres and semiconductors while broader industrial capex remains restrained. We remain cautious on ABB, Siemens, Thermax and Honeywell, given tepid private capex growth (exhibit 4-7) and limited margin visibility. For ABB and Siemens, a more constructive setup hinges on a revival in domestic Railways/Metro tendering and stronger export traction.

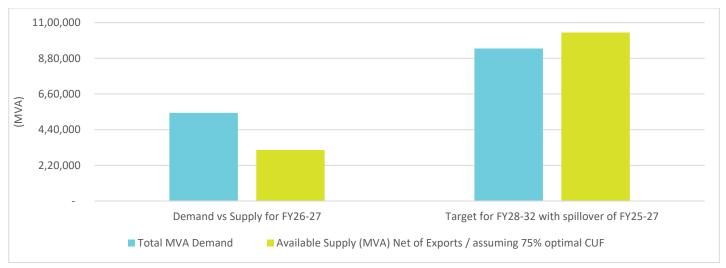
Extended monsoons subdue EPC: Prolonged rains constrained site productivity in Q2FY26; hence, we forecast muted growth with margins broadly in line with guidance and see execution improving in H2FY26 for KECI and KPIL. However, L&T may be a bright spot with robust order inflows and overseas execution offsetting weakness in domestic execution. Sector top picks: BHEL, GVTD and Hitachi Energy.

Exhibit 1: Transformer demand robust: > 50% of target set for FY22-27 to be achieved over next two years



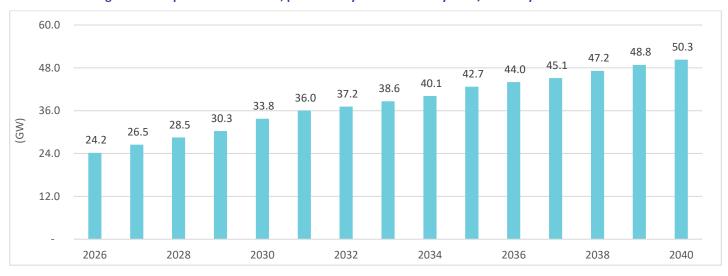
Source: IEEMA, NEP, Nuvama Research

Exhibit 2: HV transformers large overcapacity unlikely; deficits to correct by FY28-32



Source: Company, IEEMA, NEP, Nuvama Research.

Exhibit 3: Growing thermal replacement demand; plants > 35 years at 37GW by FY32/50GW by FY40



Source: Nuvama Research

Exhibit 4: RBI's industry CUF ~77.7% on Mar-25 (decadal high)

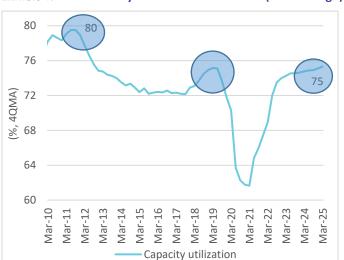
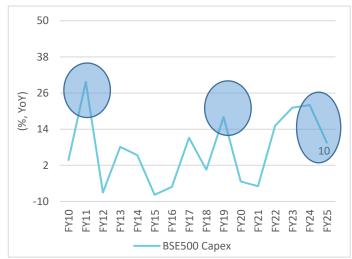


Exhibit 5: BSE500 capex (growth picks up when CUF> 75%)



Source: Bloomberg, Company, Nuvama Research

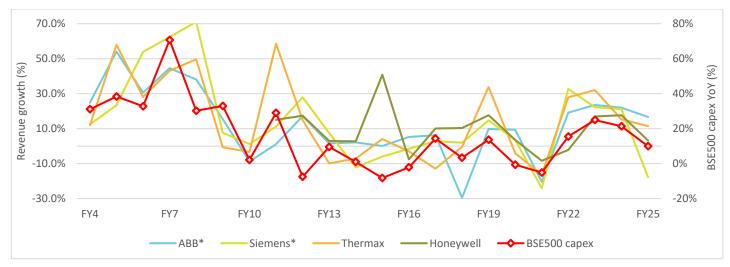
Source: CMIE, Nuvama Research

Exhibit 6: Projects announced versus BSE500 capex (YoY %)



Source: CMIE, Nuvama Research

Exhibit 7: Growth for short cycle industrials stocks to remain tepid due to subdued private capex



Source: Company, Nuvama Research. \*For ABB, FY25 aligns with CY24, while for Siemens, FY25 has been treated as FY24; the same convention is applied for all years to ensure comparability.

**Industrials + Railways** Power gen + T&D 150.0% 120% 228% 105.0% 86% 58% 60.0% 36% 32% 19% 18% 11% 6% 15.0% -15% 님 실 -30.0% TARIL ABB Hitachi Siemens ^ Thermax BHEL CG Power# KEC CG Power \* ₩. GE

Exhibit 8: Order Inflow growth FY25: Industrials versus Railways versus Power Gen + T&D

Source: Company, Nuvama Research. Note: \*CG Power's industrial segment OI, # CG Power's power segment OI, ^Siemens is H1FY25 YoY data given de-merger of energy segment.

YoY

3Y CAGR

Power gen + T&D **Industrials + Railways** 166% 180.0% 140.0% 102% 99% 100.0% 77% 49% 60.0% 29% 22% 11% 13% 20.0% 6% 10% -20.0% ABB CG Power # Hitachi KEC TARIL CG Power \* L&T BHEL Thermax ЭE KPIL 3Y CAGR YoY

Exhibit 9: Order backlog growth (FY25): Industrials and railways versus power gen and T&D

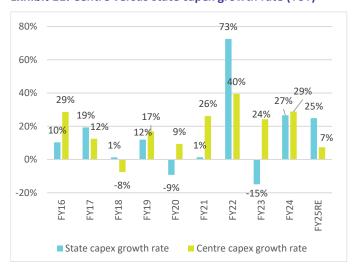
Source: Company, Nuvama Research. Note: \*CG Power's industrial segment OI, # CG Power's power segment OI

Exhibit 10: Industrials and Railways versus Power gen and T&D

	Reve	nues	ОР	Ms	PAT				
Industrials + Railways	FY22-25 CAGR (%)	YoY growth % (FY25)	Avg. FY22-25	FY25	FY22-25 CAGR (%)	YoY growth % (FY25)			
ABB	20.7%	16.7%	13.1%	18.9%	65.8%	50.2%			
CG Power *	17.3%	17.4%	11.7% **	9.6% **	-	-			
Cummins	19.0%	15.4%	17.5%	20.0%	36.2%	14.6%			
Honeywell Automation	12.4%	3.2%	14.6%	14.0%	15.6%	4.4%			
L&T	17.8%	15.7%	11.0% 10.3%		19.3%	12.3%			
Siemens (ex-energy) ^	-	-0.2%	- 11.1%		-	-26.5%			
Thermax	19.2%	11.4%	7.9%	8.7%	26.1%	10.4%			
Power Gen + T&D									
APAR Ind.	25.9%	15.0%	8.1%	8.3%	47.3%	-0.5%			
BHEL	10.1%	18.6%	3.6%	4.4%	7.7%	97.4%			
CG Power #	32.3%	35.1%	11.9% **	17.0% **	-	-			
GE T&D	11.9%	35.5%	7.3%	19.1%	78.2%	236.0%			
Hitachi	9.3%	21.9%	6.9%	9.3%	31.8%	134.4%			
KEC	16.7%	9.7%	6.1%	6.9%	15.0%	64.6%			
KPIL	14.7%	13.7%	8.2%	8.2%	16.7%	5.1%			
TARIL	20.4%	56.0%	10.3%	16.2%	147.1%	374.2%			

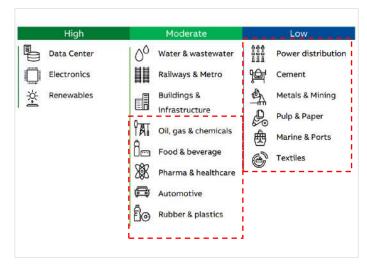
Source: Company, Nuvama Research. Note: GE T&D's CAGR is calculated for FY21-25 given FY22 PAT was negative. \*CG Power's industrial segment OI, #CG Power's power segment OI, \*\* EBIT margins considered for CG Power, ^Siemens is H1FY25 YoY data considered given de-merger of energy segment.

Exhibit 11: Centre versus state capex growth rate (YoY)



Source: Company, Nuvama Research

Exhibit 12: Private capex in conventional areas yet to pick up



Source: ABB 2Q CY25 ppt, Nuvama Research

Exhibit 13: Book-to-bill rate across our coverage (end-FY25)



Source: Company, Nuvama Research

Exhibit 14: Nuvama Capital Goods: OI versus revenue

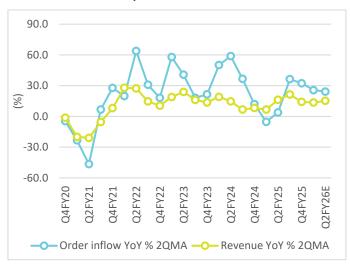
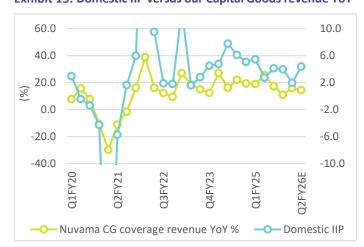


Exhibit 15: Domestic IIP versus our Capital Goods revenue YoY



Source: Company, Nuvama Research

Source: Company, Nuvama Research

**Exhibit 16: Order book of Nuvama Capital Goods coverage universe** 

Equities	Q2FY21	Q2FY25	Q1FY26	Q2FY26E	QoQ (%)	YoY (%)	5Y CAGR
BHEL	1,076	1,604	2,044	2,179	6.6%	35.8%	15.1%
L&T	2,989	5,104	6,128	6,517	6.3%	27.7%	16.9%
Siemens	124	394	428	426	-0.6%	8.2%	28.1%
ABB	44	100	101	104	3.0%	3.7%	18.7%
Thermax*		116	114	109	-4.5%	-6.2%	13.6%
KEC International	195	341	336	340	1.0%	-0.3%	11.7%
Kalpataru Power	123	606	655	647	-1.1%	6.8%	39.4%
Hitachi Energy	9	16	15	18	25.0%	19.0%	14.7%
CG Power*		78	131	125	-4.0%	60.2%	46.0%
GE T&D	53	98	130	140	8.2%	42.6%	21.5%
TRIL	11	35	52	58	9.7%	64.4%	38.3%
Total	4,624	8,492	10,133	10,663	NA	NA	NA

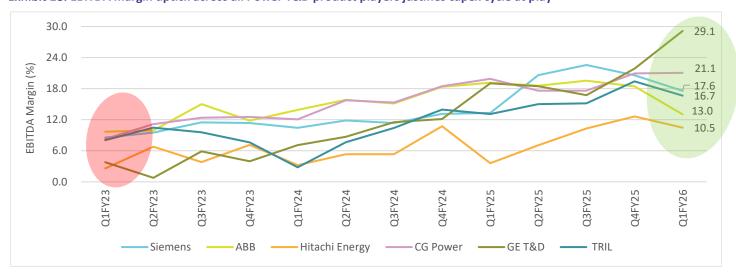
Source: Company, Nuvama Research. \*4Y CAGR considered

**Exhibit 17: Change in estimates** 

						9	6 Change					
Company	Old TP	Revised TP	ı	Revenue			EBITDA		PAT			
		_	FY25E	FY26E	FY27E	FY25E	FY26E	FY27E	FY25E	FY26E	FY27E	
Siemens	3,170	3,170	0.0%	0.0%	0.0%	-1.6%	0.0%	0.0%	-3.3%	-0.1%	-0.1%	

Source: Nuvama Research

Exhibit 18: EBITDA margin uptick across all Power T&D product players justifies capex cycle at play



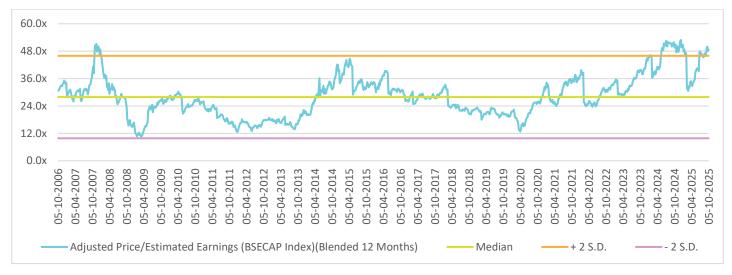
Source: Company, Nuvama Research, Note: For Siemens (energy biz) and CG Power (power segment) - EBIT margins have been considered

**Exhibit 19: Peer valuations** 

Equities	FY27E PE	Nuvama Target multiple	EPS CAGR (FY25-27E)	Median ROE (FY26-27E)
TRIL	28.0	40.0x	58.4%	26.6%
Hitachi Energy	56.4	60.0x	91.6%	21.3%
CG Power	65.8	60.0x	33.0%	30.9%
Kalpataru Projects	17.5	20.0x	49.2%	14.8%
BHEL	18.2	25.0x	199.8%	12.0%
Larsen & Toubro*	21.0	25.0x	29.6%	20.1%
ABB India#	55.7	55.0x	4.9%	22.7%
Siemens#	45.7	45.0x	7.4%	11.9%
Bharat Electronics	30.9	40.0x	17.9%	29.3%
Cummins India	43.8	45.0x	13.7%	26.5%
GE T&D	57.1	60.0x	50.3%	44.6%
Honeywell	48.9	40.0x	12.2%	13.9%
Thermax	38.4	36.0x	21.2%	15.0%
KEC International	17.4	20.0x	51.4%	18.1%

Source: Nuvama Research, Bloomberg. \*Assigning 25x to L&T core business; #FY24-27E CAGR considered;

Exhibit 20: BSE Capital Goods Index trading above +2 SD



Source: Bloomberg, Nuvama Research

**Exhibit 21: Valuation snapshot** 

C	Reco/	CMD (IND)	TD (INID)		Revenue	(INR bn)		Е	BITDA m	argins (%	)		EPS (	INR)			P/E	(x)			RoE	(x)		DEC Datio
Company name	Rating	CMP (INR)	IP (INK)	FY24	FY25	FY26E	FY27E	FY24	FY25	FY26E	FY27E	FY24	FY25	FY26E	FY27E	FY24	FY25	FY26E	FY27E	FY24	FY25	FY26E	FY27E	PEG Ratio
ABB India	Hold	5,209	5,400	122	131	141	150	18.9	16.5	17.0	17.3	88.4	84.6	93.6	102.2	58.9	61.6	55.7	51.0	28.8	23.5	22.7	21.7	11.3
BHEL	Buy	241	335	239	283	369	448	2.6	4.4	8.4	14.2	0.7	1.5	6.0	13.2	322.9	163.6	40.2	18.2	1.0	2.1	8.0	16.0	0.1
CG Power	Buy	742	840	80	99	129	168	14.0	13.2	13.8	14.2	5.6	6.4	8.5	11.3	133.4	116.5	87.5	65.8	36.2	28.4	30.0	31.8	2.0
Cummins India	Buy	3,887	4,390	90	103	119	138	19.7	20.0	20.0	20.5	60.0	68.8	76.5	88.8	64.8	56.5	50.8	43.8	28.8	28.9	27.2	25.8	3.2
GE T&D	Buy	3,068	3,450	32	43	56	79	10.1	19.1	23.0	23.0	7.1	23.8	37.9	53.7	433.1	129.1	81.0	57.1	15.6	40.3	44.9	44.4	1.1
Hitachi Energy	Buy	17,823	24,000	52	64	95	133	6.7	9.3	13.0	15.0	38.6	86.1	189.6	316.0	461.2	207.0	94.0	56.4	12.7	13.8	18.2	24.4	0.6
Honeywell	Reduce	36,645	32,000	41	42	45	50	14.5	14.0	14.5	15.0	569.8	595.0	674.0	749.7	64.3	61.6	54.4	48.9	14.8	13.7	13.9	13.9	4.0
Kalpataru Projects	Buy	1,254	1,430	196	223	272	326	8.3	8.2	8.9	9.0	32.6	32.1	56.7	71.5	38.4	39.0	22.1	17.5	10.6	10.1	14.0	15.6	0.4
KEC International	Hold	855	983	199	218	249	285	6.1	6.9	8.2	8.9	13.5	21.4	35.7	49.2	63.4	39.9	23.9	17.4	8.8	12.1	16.6	19.6	0.3
Larsen & Toubro	Buy	3,733	4,200	2,211	2,557	2,926	3,350	10.6	10.3	10.9	10.9	92.3	105.9	152.9	177.9	40.5	35.3	24.4	21.0	14.8	15.8	20.0	20.2	0.7
Siemens	Hold	3,218	3,170	161	171	192	221	13.2	11.6	12.2	12.5	56.8	50.9	59.1	70.4	56.7	63.2	54.4	45.7	14.2	11.3	11.9	12.8	6.1
Thermax	Reduce	3,140	3,250	93	104	117	132	8.6	8.7	9.2	9.4	50.4	55.6	69.1	81.7	62.3	56.4	45.4	38.4	15.5	13.4	14.7	15.2	1.8
TARIL	Buy	494	705	13	20	32	46	10.4	16.2	16.0	17.0	1.6	7.0	11.9	17.6	316.3	70.2	41.4	28.0	9.4	23.4	25.0	28.2	0.5

Source: Company, Nuvama Research

Exhibit 22: Q2FY26 Industrials Preview"

Company	Particulars	Q2FY26E	Q2FY25	Q1FY26	Growth (YoY)	Growth (QoQ)	Comments					
	Revenues	84,830	65,841	54,869	28.8%	54.6%	We expect Q2/Q3 to see the lingering impact of legacy low margin projects (Patratu and Ennore), which may keep results/margins depressed.					
	EBITDA	3,817	2,750	-5,371	38.8%	-171.1%	However, Q4FY26 onwards, we expect the newer projects to enter sale recognition phase, which will post a turnaround by FY27.					
BUE	PAT	2,071	967	-4,549	114.2%	-145.5%	CEA has revised thermal capex targets to 97GW by FY35 (from 80GW earlier), with scope for further upgrades from replacement of aging the					
BHEL	Order inflows	2,19,988	3,15,990	1,34,450	-30.4%	63.6%	assets (~37GW > 35 years by FY32). Against this backdrop, BHEL stands well-positioned, supported by a record backlog of INR2.2tn and 18.4GW of thermal orders won in FY25, reinforcing					
	Order book	21,78,908	16,04,290	20,43,750	35.8%	6.6%	confidence in the thermal revival cycle.					
	EBITDA Margin (%)	4.5	4.2	(9.8)			Hence we find BHEL best positioned to gain from thermal capex revival coupled with its operating leverage led turaround from FY27E.					
	Revenues	5,07,613	4,45,380	4,58,470	14.0%	10.7%	We anticipate strong growth in OI led by recent announcements especially					
	EBITDA	38,579	33,758	34,950	14.3%	10.4%	for large tickets orders won in heavy civil infrastructure, power T&D, water, hydrocarbon, BESS, bullet train projects.					
L&T (core Ex-E&A)	PAT	30,457	27,768	27,890	9.7%	9.2%	Timely execution of large hydrocarbon projects won in ME coupled with					
·	Order inflows	8,60,000	6,30,290	7,66,210	36.4%	12.2%	pickup in core E&C OPMs (only by FY27/28) remains key to L&T. New orders momentum remains robust on international hydrocarbon, mobility and					
	Order book	65,16,647	49,08,810	61,27,610	32.8%	6.3%	power T&D side.					
	Revenues	49,223	44,570	43,468	10.4%	13.2%	While the long-term growth from railways/Metro related orders and exports could be the next big driver for SIEM, it may still be some time					
	EBITDA	5,973	5,448	5,214	9.6%	14.6%	away. In the interim, with weak industrial capex growth (similar for ABB,					
	PAT	6,085	5,225	4,234	16.5%	43.7%	Thermax etc.) we anticipate flattish inflows and growth.					
Siemens	Order inflows	46,830	61,640	56,800	-24.0%	-17.6%	Timely ordering of large-ticket MO (Railways) orders from both domestic and export markets given the planned INR1.86bn capex to build a state-of-					
	Order book	4,26,057	3,93,742	4,28,450	8.2%	-0.6%	the-art metro train manufacturing facility at Aurangabad (across propulsion					
	EBITDA Margin (%)	12.1	12.2	12.0			equipment, signalling, etc.) is key to SIEM's long-term growth. Margin recovery in the DI segment to earlier levels (de-stocking phase seems to be over; we remain watchful) remains other catalyst.					
	Revenues	32,000	29,122	31,754	9.9%	0.8%	ABB's process automation segment pickup is likely to be slow as customer spending seems cautious and price realisations are still under pressure.					
	EBITDA	4,480	5,402	4,141	-17.1%	8.2%	Short-cycle momentum in base orders and margins are likely to sustain					
	PAT	3,800	4,405	3,521	-13.7%	7.9%	given order inflows coming off new-age areas such as data centres, electronics, warehouse/logistics, railways/metros is driving growth and					
ABB	Order inflows	35,000	33,420	30,360	4.7%	15.3%	operational efficiency and therefore offsetting weakness from moderate growth areas. An uptick in the quarterly OI run rate to INR38–40bn over					
	Order book	1,03,640	99,950	1,00,640	3.7%	3.0%	CY26E/27E and OPM improvement (back to 18–19%) remain key to					
							earnings growth (on a high base already) and meeting ABB's 12–15% PAT margin guidance. Revival in private capex and timely ordering of large					
	EBITDA Margin (%)	14.0	18.6	13.0			ticket-size orders shall be the key catalysts.					
	Revenues	27,914	24,923	29,068	12.0%	-4.0%	KKC has seen a recovery in volumes, supported by broad-based demand across quick commerce, hospitals, roads, airports, pharma, and					
١	EBITDA	5,828	4,810	6,235	21.2%	-6.5%	manufacturing, alongside a stabilisation in product pricing, and has maintained its double-digit growth guidance for FY26. While domestic					
Cummins India	DAT	5.250	4.500	5 454	46.70/		momentum remains healthy, we remain conservative on exports given					
	PAT	5,258	4,506	5,451	16.7%	-3.5%	ongoing geopolitical uncertainties. Operating margins are likely to hold at 20–21% on the back of improved volumes and price stability, though					
	EBITDA Margin (%)	20.9	19.3	21.4			demand for higher-priced CPCB-IV products needs monitoring as the onset of a price war could still pose risks.					
	Revenues	31,072	26,116	21,502	19.0%	44.5%	Quality of backlog, which is likely to be cleared this year (margin dilution since FY19 onwards) along with moderation in large-ticket orders remains					
	EBITDA	3,169	2,780	2,251	14.0%	40.8%	key challenges. On the other hand, TMX has shown clear intention (signed MoU with FFI recently) to enter into green hydrogen space and expand its					
	PAT	2,238	1,980	1,515	13.1%	47.8%	green solutions segment over time. We remain cautious on TMX given					
Thermax	Order inflows	26,000	33,530	27,480	-22.5%	-5.4%						
	Order book	1,08,688	1,15,930	1,13,760	-6.2%	-4.5%	areas. Maintaining/surpassing base quarterly OI momentum of ~INR25bn, timely project execution (especially for Industrial Infra), securing largeticket size orders and uptick of OPM from current ~8–9% levels are key					
	EBITDA Margin (%)	10.2	10.6	10.5			triggers. Right capital allocation, lower losses from FEPL, selective margin accretive order picking are other key variables.					
	Revenues	11,672	10,239	11,831	14.0%	-1.3%	The company has been marred by low-margin projects despite order					
Honeywell	EBITDA	1,401	1,290	1,415	8.6%	-1.0%	inflows.					
Automation	PAT	1,307	1,151	1,246	13.6%	4.9%	Moreover, OPM uptick, pickup in private capex, improved CUF rate, cost					
India Ltd	IAI						optimisation (including supply chain localisation), and favourable product mix are critical variables to track.					

## **Q2FY26 Industrials Preview" (Contd.)**

and operating leverage. With increasing market share in LT motors segment of the part of t	Company	Particulars	Q2FY26E	Q2FY25	Q1FY26	Growth (YoY)	Growth (QoQ)	Comments
REC   PAT   1,905   854   1,246   123.0%   52.9%   guidance, 15% Yor (largely in-line with management patch international line of the patch of the		Revenues	58,503	51,133	50,229	14.4%	16.5%	
REC   PAT   1,905   854   1,246   123.0%   52.9%   International Professional Contentions   Conten		EBITDA	4,514	3,202	3,501	41.0%	28.9%	W
Order book   3,39,937   3,40,880   3,36,440   -0.3%   1.0%   EBITDA Margin (%)   7.7   6.3   7.0   7.0   Revenues   61,974   49,299   61,712   25.7%   0.4%   EBITDA   5,470   4,384   5,250   24.8%   4.2%	KEC	PAT	1,905	854	1,246	123.0%		guidance). Awaiting commentary on water segment, which witnessed a
Order book   3,39,937   3,40,880   3,36,440   -0.3%   1.0%	International	Order inflows	62,000	58,180	55,000	6.6%	12.7%	ramp down in executions owing to elections and whether labour shortages
Revenues   61,974   49,299   61,712   25.7%   0.4%		Order book	3,39,937	3,40,880	3,36,440	-0.3%	1.0%	persist yet even in Q21120. We recken of M shall hover around 7.5% mark
EBITDA		EBITDA Margin (%)	7.7	6.3	7.0			
Rajpataru		Revenues	61,974	49,299	61,712	25.7%	0.4%	
Power Transmission Order inflows 54,700 86,830 71,500 -37.0% -23.5% water segment, which is likely to exhibit some revival. We are factoring in improved margins at ~8.8% and remain bullish on the name in part ~8.8% and remain bullish on the name in part ~8.8% and remain bullish or effectively findership in part ~8.8% and remain bullis		EBITDA	5,470	4,384	5,250	24.8%		
Transmission   Order inflows   54,700   86,830   71,500   -37.0%   -23.5%   improved margins at ~8.8% and remain bullish on the name   Order book   6,47,465   6,06,310   6,54,738   6.8%   -1.1%		PAT	2,121	1,256	2,136	68.9%	-0.7%	
Revenues 18,485 15,537 14,789 19.0% 25.0% Hitachi's margins are likely to remain weak in Q2/Q3FY26 as legacy orders/kitchen sinking from older projects continue with margin recovery deres/kitchen sinking from older projects continue with margin recovery repairs from PY26E/27E.  Hitachi PAT 1,441 523 1,316 175.5% 9.5% Key catalysts include timely ordering of large-ticket size projects (two HVDCs currently under bidding) and OPM expansion to mid/high teens by HVDCs currently under bidding) and OPM expansion to mid/high teens by Grder inflows 23,000 19,520 1,13,392 17.8% -79.7% FY27E. Exports/services, though currently a low base/mix, remain high-growth segments (30–40%) driven by increased mandates from parent affica. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power BTDA 4,265 2,947 3,812 44.7% 11.9% in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating leverage. With increasing market share in LT motors segment operating		Order inflows	54,700	86,830	71,500	-37.0%	-23.5%	
Revenues 18,485 15,537 14,789 19.0% 25.0% Hitachi's margins are likely to remain weak in Q2/Q3FY26 as legacy orders/kitchen sinking from older projects continue with margin recovery from FY26E/27E.  Hitachi PAT 1,441 523 1,316 175.5% 9.5% Key catalysts include timely ordering of large-ticket size projects (two HVDCs currently under bidding) and OPM expansion to mid/high teens by HVDCs currently under bidding) and OPM expansion to mid/high teens by HVDCs currently under bidding) and OPM expansion to mid/high teens by FY27E. Exports/services, though currently a low base/mix, remain high-growth segments (30–40%) driven by increased mandates from parent Company and rising demand for HV products across South Asia, Europe are Africa. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power may find it challenging to increase its current industrial margin levels, in our view. We expect ~25% YOY top-line growth and ~14% margin in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment Order inflows 36,000 31,950 51,380 12.7% -29.9% We believe CGPIL can showcase execution led earnings growth ging ahead.  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		Order book	6,47,465	6,06,310	6,54,738	6.8%	-1.1%	
real transfer or species or speci		EBITDA Margin (%)	8.8	8.9	8.5			
EBITDA 1,941 1,097 1,549 76.9% 25.3% from FY26E/27E.  Hitachi Energy Order inflows 23,000 19,520 1,13,392 17.8% -79.7% FY27E. Exports/services, though currently a low base/mix, remain high teens by growth segments (30–40%) driven by increased mandates from parent company and rising demand for HV products across South Asia, Europe and Africa. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power BAT 3,112 2,196 2,669 41.7% 16.6% via railways and right product-mix (transformers, switchgears etc.), we believe CGPIL can showcase execution led earnings growth going ahead.  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9,2tn over 2022–32). We believe margins to remain at *13% levels while new capacity across to see witchgears and motors to come up by Q2FY26 along with OSAT plant by SWItchgears and motors to come up by Q2FY26 along with OSAT plant by		Revenues	18,485	15,537	14,789	19.0%	25.0%	
Hrachi Energy Order inflows 23,000 19,520 1,13,392 17.8% -79,7% FY27E. Exports/services, though currently a low base/mix, remain high-growth segments (30–40%) driven by increased mandates from parent company and rising demand for HV products across South Asia, Europe and Africa. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power may find it challenging to increase its current industrial margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment. PAT 3,112 2,196 2,669 41.7% 16.6% Via railways and right product-mix (transformers, switchgears etc.), we believe CGPIL can showcase execution led earnings growth going ahead.  Order inflows 36,000 31,950 51,380 12.7% -29.9% We believe CG would be a key tier-2 components supplier for Railways capex (irrespective of floated to private players or done in-house by IR)  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% Coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		EBITDA	1,941	1,097	1,549	76.9%	25.3%	
Energy Order inflows 23,000 19,520 1,13,392 17.8% -79.7% FY27E. Exports/services, though currently a low base/mix, remain high-growth segments (30–40%) driven by increased mandates from parent company and rising demand for HV products across South Asia, Europe an Africa. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power may find it challenging to increase its current industrial margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operating leverage. With increasing market share in LT motors segment or realisations and operat	Hitachi	PAT	1,441	523	1,316	175.5%	9.5%	Key catalysts include timely ordering of large-ticket size projects (two
Order book 2,95,768 89,100 2,91,253 232.0% 1.6% company and rising demand for HV products across South Asia, Europe an Africa. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power may find it challenging to increase its current industrial margin levels, in our view. We expect ~25% YOY top-line growth and ~14% margin in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment of an operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of via railways and right product-mix (transformers, switchgears etc.), we believe CGPIL can showcase execution led earnings growth going ahead.  Order inflows 36,000 31,950 51,380 12.7% -29.9% We believe CG would be a key tier-2 components supplier for Railways capex (irrespective of floated to private players or done in-house by IR)  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		Order inflows	23,000	19,520	1,13,392	17.8%	-79.7%	, , , , , , , , , , , , , , , , , , , ,
Africa. The recent INR25bn QIP serves as a strategic enabler for future capex and growth.  Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power may find it challenging to increase its current industrial margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin in QZFY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment. PAT 3,112 2,196 2,669 41.7% 16.6% via railways and right product-mix (transformers, switchgears etc.), we believe CGPIL can showcase execution led earnings growth going ahead.  Order inflows 36,000 31,950 51,380 12.7% -29.9% We believe CG would be a key tier-2 components supplier for Railways capex (irrespective of floated to private players or done in-house by IR)  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022—32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		Order book	2,95,768	89,100	2,91,253	232.0%	1.6%	
Revenues 30,247 24,127 28,781 25.4% 5.1% Given higher competitive intensity in short-cycle LT motors segment, CG Power may find it challenging to increase its current industrial margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin levels, in our view. We expect ~25% YoY top-line growth and ~14% margin in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of power margins and operating leverage. With increasing market share in LT motors segment of power margins specified by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment of power margins and operating leverage. With increasing market share in LT motors segment of power margins to remain at ~13% levels under the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors segment of the back of better realisations and operating leverage. With increasing market share in LT motors		FRITDA Margin (%)						Africa. The recent INR25bn QIP serves as a strategic enabler for future
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EBITDA 4,265 2,947 3,812 44.7% 11.9% in Q2FY26 largely led by power segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With increasing market share in LT motors segment on the back of better realisations and operating leverage. With product-mix (transformers, switchgears and operating leverage. With		Revenues	30,247	24,127	28,781	25.4%	5.1%	Power may find it challenging to increase its current industrial margin
PAT 3,112 2,196 2,669 41.7% 16.6% via railways and right product-mix (transformers, switchgears etc.), we believe CGPIL can showcase execution led earnings growth going ahead.  Order inflows 36,000 31,950 51,380 12.7% -29.9% We believe CG would be a key tier-2 components supplier for Railways capex (irrespective of floated to private players or done in-house by IR)  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		EBITDA	4,265	2,947	3,812	44.7%	11.9%	
CG Power  Order inflows 36,000 31,950 51,380 12.7% -29.9% We believe CG would be a key tier-2 components supplier for Railways capex (irrespective of floated to private players or done in-house by IR)  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		DAT	2 112	2 106	2.660	41 70/	16.69/	and operating leverage. With increasing market share in LT motors segment
capex (irrespective of floated to private players or done in-house by IR)  Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by	CG Power	PAI	3,112	2,196	2,009	41.7%	10.0%	
Order book 1,25,463 78,310 1,30,720 60.2% -4.0% coupled with Power T&D capex (INR9.2tn over 2022–32). We believe margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		Order inflows	36,000	31,950	51,380	12.7%	-29.9%	
margins to remain at ~13% levels while new capacity across transformers, switchgears and motors to come up by Q2FY26 along with OSAT plant by		Order book	1.25.463	78.310	1.30.720	60.2%	-4.0%	
FBIII) Margin (%) 1/1 1/2 13/2			_,,	,	_,,			margins to remain at ~13% levels while new capacity across transformers,
		EBITDA Margin (%)	14.1	12.2	13.2			
Revenues 14,346 11,078 13,301 29.5% 7.9% We expect GVTD to report strong top-line growth of ~30% YoY backed by		Revenues	14,346	11,078	13,301	29.5%	7.9%	We expect GVTD to report strong top-line growth of ~30% YoY backed by strong order book of INR130bn-plus. Margins to moderate to ~22% versus
FRITDA 3 156 2 047 3 876 54 2% -18 6% last quarter (~29% driven by by better pricing, higher export mix). Base		EBITDA	3,156	2,047	3,876	54.2%	-18.6%	last quarter (~29% driven by by better pricing, higher export mix). Base
order inflows' growth momentum of 20–25% yearly and HVDC optionality  (not factored in our estimated) coupled with sustainability of current OPN		DAT						order inflows' growth momentum of 20–25% yearly and HVDC optionality (not factored in our estimated) coupled with sustainability of current OPM
(from 20% two—three years ago) given larger orders from parent group as	GE T&D					03.8%		(from 20% two, three years aga) given larger orders from parent group and
Order Illinows 25,000 46,824 16,199 -40.0% 54.3% others (Europe, ME, South East Asia, LATAM, Australia, etc.). This is on top		Order inflows	25,000	46,824	16,199	-46.6%	54.3%	others (Europe, ME, South East Asia, LATAM, Australia, etc.). This is on top
Order book 170 303 98 365 179 679 77 6% 8 7%		Order book	1,40,303	98,365	1,29,649	42.6%	8.2%	of India's T&D cycle of INR9.15tn capex over FY22–32E, with 8–9 HVDCs in the pipeline. Of these two, HVDC equipment ordering is expected by Mar-
EBITDA Margin (%) 22.0 18.5 29.1 26E wherein GVTD is one of three contenders. GE continues to be one of the biggest beneficiaries of HV/EHV capex (220kv and above).		EBITDA Margin (%)	22.0	18.5	29.1			
Povenius 7.103 4.615 5.202 52.0V 24.20V		Revenues	7,102	4,615	5,293	53.9%	34.2%	, , , , , , , , , , , , , , , , , , , ,
While quarterly revenue is set to benefit from macro tailwinds, partial EBITDA 1,136 692 882 64.2% 28.8% commissioning of the new facility, and stronger production planning,								while quarterly revenue is set to benefit from macro tailwinds, partial
execution is likely to be softer than anticipated due to supply chain issues  PAT 826 453 674 82.5% 22.7% That said, with a robust INRS had order book, enhanced internal controls							22.7%	execution is likely to be softer than anticipated due to supply chain issues.  That said, with a robust INR52bn+ order book, enhanced internal controls.
TARIL Order inflows 12,166 10,310 6,650 18.0% 82.9% and strategic initiatives such as backward integration and a higher export	TARIL							and strategic initiatives such as backward integration and a higher export
mix, we expect OPMs to gradually expand towards 16–18% over the next Order book 57,524 35,000 52,460 64.4% 9.7% one–two years. We remain constructive on the company's medium-term		Order book	57,524	35,000	52,460	64.4%	9.7%	, , ,
EBITDA Margin (%) 16.0 15.0 16.7 outlook.		EBITDA Margin (%)						

Source: Company, Nuvama Research

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